ACME Procedure		OPS-0002-B			
Title:	ACME Unit 1 Warm Start procedure				
Author:	R.J.Smith	Authorised by:	JohnHancock		
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## Summary

This procedure provides a step by step instruction for ACME Power Unit 1 start up from warm conditions. It shall be used as a reference each time this plant is started and a record kept of plant start up progress and any issues, events or error for future improvements.

On ACME Power Unit 1, a warm start is one in which the steam turbine rotor temperature as measured at thermocouple 1MAB10CT005 is >250 and <450 deg C.

## Warm Start

The main differences compared to a cold start are;

- Auxiliary plant is already running.
- Need a higher steam temperature, pressure and flow from the boiler to match the steam turbine requirements.

A step by step procedure so as to accomplish a warm start is below and this should be followed as closely as possible to achieve the best possible score.

- CHECK circuit breaker 1ADA10GS001 to backfeed power to 11kV electrical board 1BBA10 (0AEA10GH001 ON).
- 2. CHECK plant fuel oil supply system (0EGC10AP001 ON).
- 3. CHECK gland steam supply is available. If not then START the auxiliary boiler (0QHA10GH001  $\,$  ON).
- 4. CHECK turbine lube oil pump (1MAV10AP001 ON).
- 5. CHECK turbine jacking oil pump (1MAV20AP001 ON).
- 6. CHECK turbine turning gear (1MAK10AE001 ON).
- 7. CHECK condensate extraction pump (1LCB10AP001 ON).
- 8. CHECK condensate extraction pump controller in AUTO (LCB (CEP-AUTO)).
- 9. CHECK feedwater pump (1LAC10AP001 ON).
- 10. CHECK feedwater pump controller in AUTO (LAC (FWP-AUTO)).
- 11. CHECK condenser cooling water pump (1PAB10AP001 ON).

- 12. CHECK gland steam system (1MAW10GH001 ON).
- 13. CHECK condenser vacuum pump (1MAJ10AP001 ON).
- 14. START furnace fans;
  - (a) CHECK air heater (1HLD10AC001 ON). Air heater speed should be around 3 rpm.
  - (b) START induced draught fan (1HNC10AN001 ON).
  - (c) START forced draught fan (1HLB10AN001 ON).
  - (d) SELECT furnace air flow controller (AirFlow (AUTO)) to automatic.
- 15. PURGE the furnace (PURGE button).
- 16. START fuel oil burner (1HHA10AV001 ON).
- 17. INCREASE fuel oil burner controller (1HHA10CQ001) to 100%.
- 18. ADJUST furnace burner tilt angle (1HFD10GF001a) to ensure superheater outlet temperature (1LBA30CT001) is 430 deg C  $\pm 20$ .
- 19. CHECK turbine bypass valve (1MAN20AA251) will OPEN after a short period.
- 20. When the following turbine steam inlet condition are met the turbine can be started;
  - (a) main steam temperature (1LBA60CT001) 430±20 deg C.
  - (b) main steam pressure (1LBA60CP001)  $110\pm10$  bar.
  - (c) main steam flow rate (1LBA50CF001)  $\approx$ 25 kg/s.
- 21. CHECK turbine control oil pump (1MAX10AP001 ON).
- 22. RESET turbine trip.
- 23. CHECK generator synchronising circuit breaker (1MKA10GS001) has closed.
- 24. CHECK turbine load increases to minimum continuous load of approx. 15 MW (gross).
- 25. SELECT Turbine CTRL mode to "Turbine MW AUTO".
- 26. START primary air fan (1HFE10AN001 ON).
- 27. START coal pulveriser B (1HFC20AV001 ON).
- 28. START electrostatic precipitator (1HDE10AT001 ON).
- 29. INCREASE pulveriser B coal flow controller (1HFB20CQ001) to 20 t/hr.
- 30. START coal pulveriser A (1HFC10AV001 ON).
- 31. STOP fuel oil burner (1HHA10AV001 OFF).
- 32. INCREASE pulveriser A and pulveriser B coal flow controller (1HFB10CQ001 and 1HFB20CQ001) to 40 t/hr each. This should be done slowly whilst being mindful of boiler limits on rate of increase for pressure and temperature.
- 33. ADJUST furnace burner tilt angle (1HFD10GF001a) to ensure superheater outlet temperature (1LBA30CT001) does not exceed design values (design = 540 deg C; alarm = 545 deg C; trip = 555 deg C).
- 34. STOP plant fuel oil supply system (0EGC10AP001 OFF).
- 35. Increase boiler fuel firing until unit full load (approx. 150 MW gross) is reached.

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